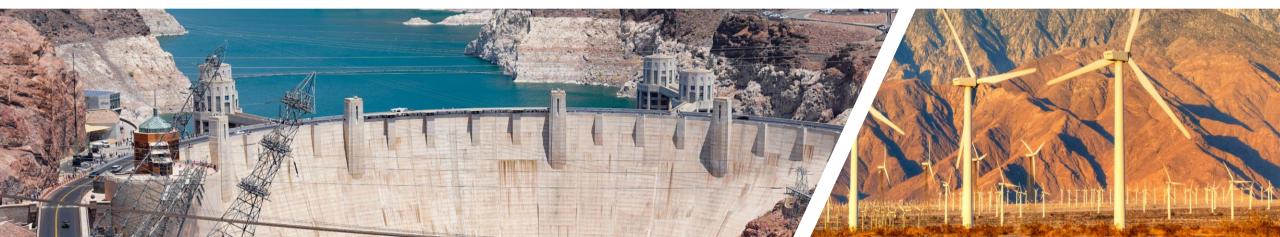


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Doug Little U.S. Department of Energy





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Regionalization and the Future of Transmission in the West





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Customer Perspective: Changing Customer Loads



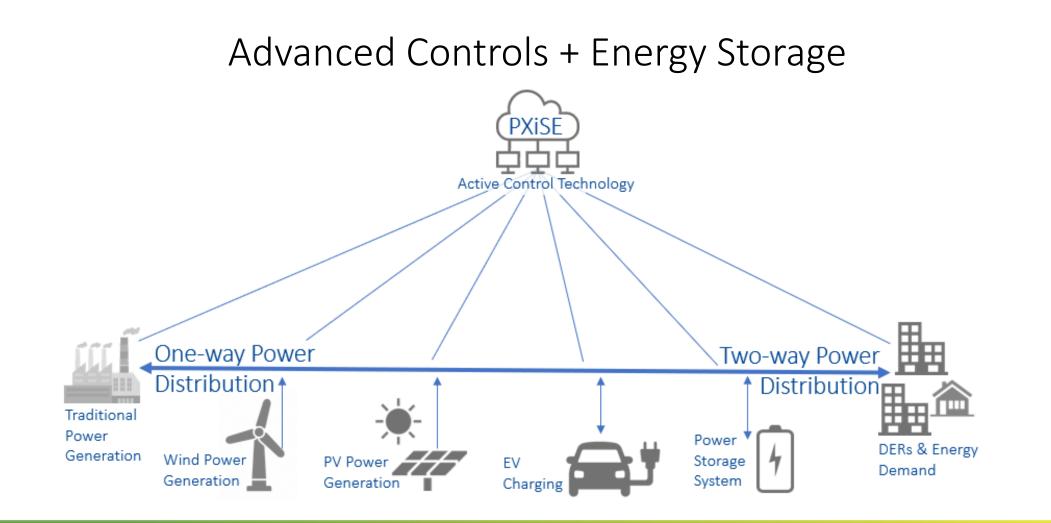
Customer Perspective: Changing Customer Loads

Patrick Lee CEO PXiSE Energy Solutions November 13, 2019



PXiSE Energy Solutions

A Changing Grid Requires New Solutions





PXiSE Energy Solutions

Western Australia DERMS

- 8 1-MW natural gas-fueled generators
- 1-MW diesel-fueled generator
- 1 MW solar power generation
- 2 MW/1.25 MWh battery storage

Technical Objective

• Integrate hundreds of customer DERs with utility assets

Customer Motivations

- Decrease electricity generation costs and provide more sustainable electricity
- Provide reliability and stability to the grid across the utility's vast territory

PXiSE Energy Solutions



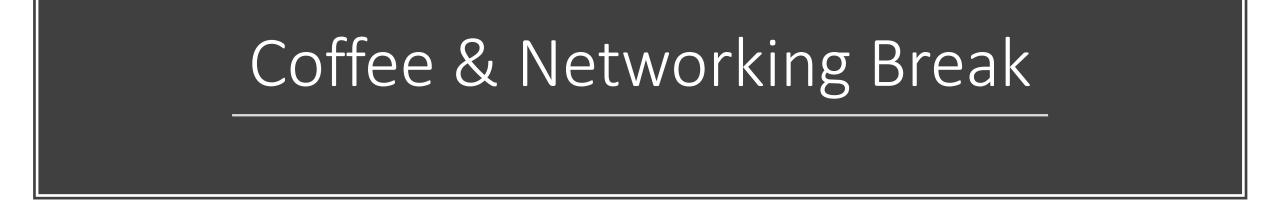
Customer Perspective: Changing Customer Loads





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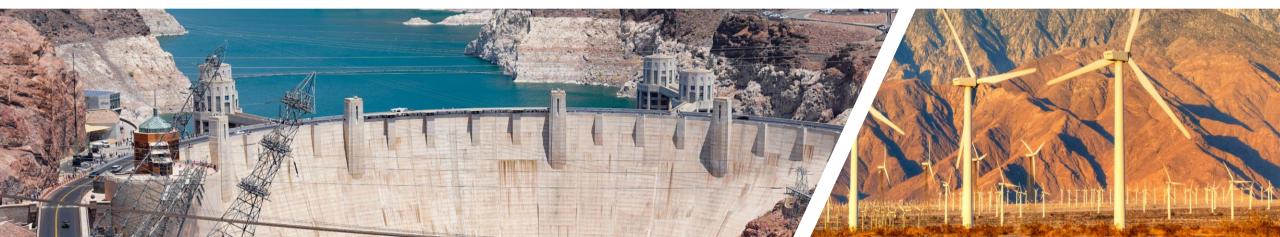


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Utility Perspective: Changing Load Profiles



Changing Load Profiles

November 13, 2019

Jeff Burke Director, Resource Planning





APS OVERVIEW

Company

- Serving AZ since 1886
- AZ largest tax payer
 - \$3.4B annual economic impact
- 34,646 square mile service territory

Customers

• 1.2 million (90% Residential)

Peak Demand

- ~7,500 MW
- Summer peaking

Generation and Energy Mix

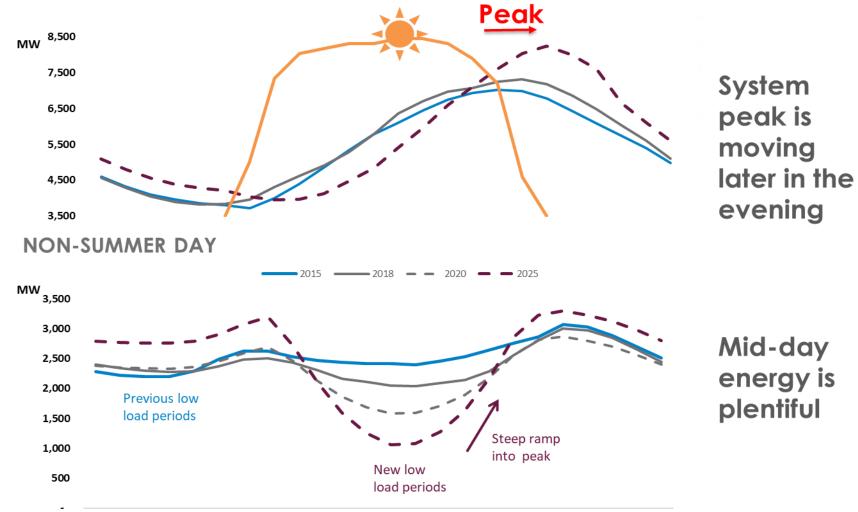
- About 6,300 MW of owned Capacity
- Approaching 2000 MW of renewables on system
- Diverse energy mix is over 50% clean





SYSTEM LOAD SHAPE CHANGES

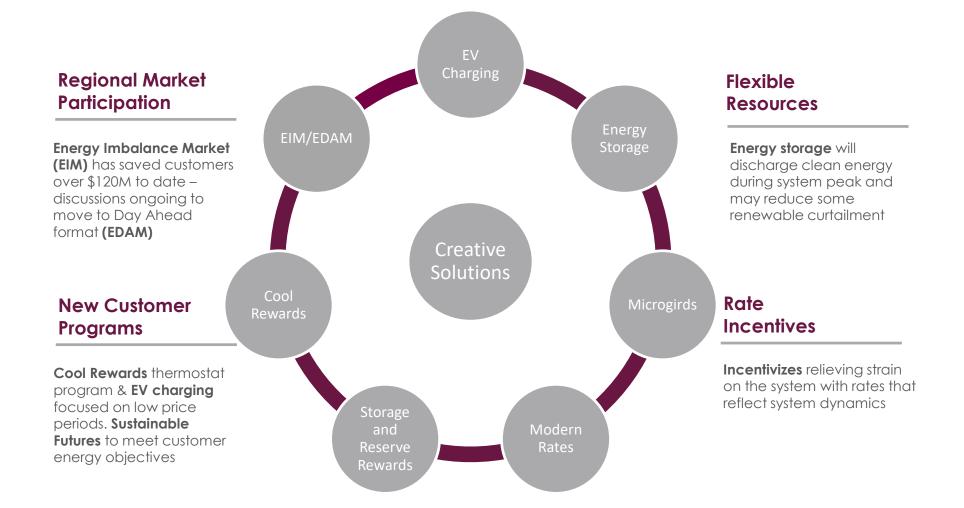
SUMMER DAY



1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24



LOAD SHAPE CHANGES CREATE OPPORTUNITIES





- The Anschutz Corporation is a privately held diversified company.
- TAC has successfully developed a number of large infrastructure projects:
 - Railways (Southern Pacific)
 - National fiber optic networks (Qwest)
 - Entertainment venues (Anschutz Entertainment Group)
 - Oil and gas infrastructure
 - Pipelines and processing facilities

Southwestern holdings include:

- LA Live
- Staples Center
- Microsoft Theater
- JW Marriot, and Ritz-Carlton, Los Angeles CA
- StubHub Center, Carson CA
- Los Angeles Kings NHL
- Los Angeles Lakers NBA

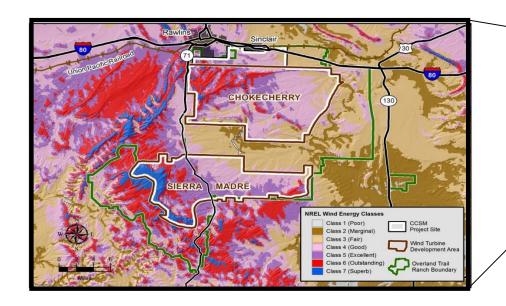
- T-Mobile Arena
- Utah Oil & Gas Assets
- Death Valley Oasis
- Grand Canyon Railway



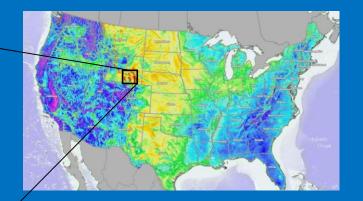




Wyoming Wind Project Highlights



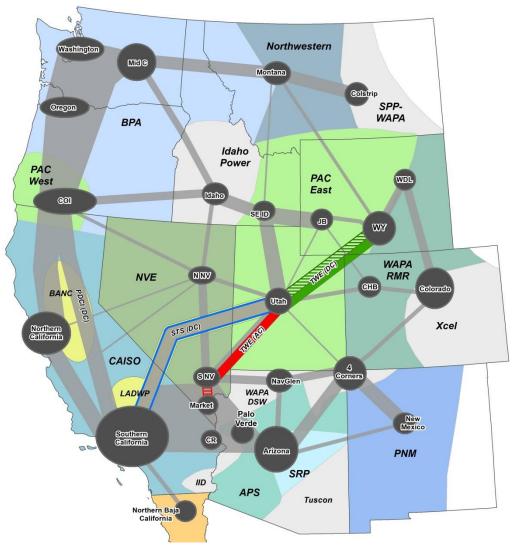
- ✓ Geographic diversity complements SW loads
- ✓ Provides strong night-time generation
- ✓ Reduced GHG emissions
- ✓ Fewer curtailments and exports
- ✓ Competitive price
- ✓ Net savings over other resource alternatives
- ✓ Facilitates the EIM regional energy exchange

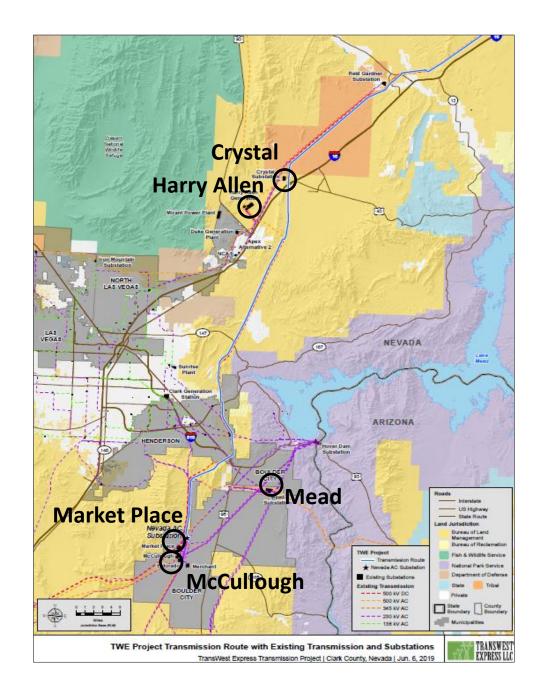


- Highest-quality wind resources in the Western U.S. are in the Rocky Mountain Region in Wyoming
- We lack transmission to connect CA/AZ/NV to this resource
- Economic studies consistently show WY wind plus the cost of transmission provide a net benefit if added to California RPS portfolios

TransWest Express Transmission Project

- Interregional transmission expansion adding grid capacity and resilience
- Environmental and economic good neighbor
 - Approved following highest level of federal environmental analysis
 - 1,000+ mitigation measures assure resource conservation, protection
- Federal authorization complete; local permitting and ROW complete by the end of 2019
- Provides the market access to highly reliable, cost-competitive, diverse, complementary renewable energy resources available in Wyoming and Utah





TWE ProjectNevada Substations

Only major connection between CA/AZ/NV and geographically diverse Wyoming wind resource areas

Offers access to important substations already delivering power to CA/AZ/NV through existing transmission

Increased transfer capacity facilitates EIM and facilitates a regional market

Changing Loads – Developer Perspective

Changing Load Profiles

- Net load (minus solar) is turning things upside down
- Demand-side innovations are changing loads
- Electric vehicles & building electrification will change shapes

Changing Customer Profiles

- The rise of the corporate buyer
- The customer who cares where his power comes from
- The customer who generates her own power



Developer Response

- Develop in resource areas that compliment these changing profiles
- Develop transmission that accesses those areas and promotes intraregional exchange of energy
- Develop new products like storage and shaped products
- Offer creative structures that help customers achieve objectives



We're Building the Future

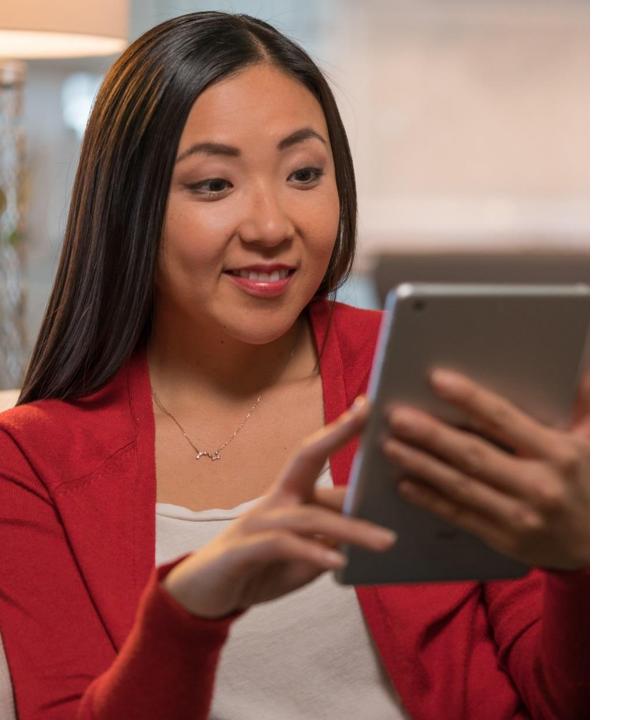
Jerome Davis, Regional Vice President, Xcel Energy—Colorado



What's changing?

(What isn't!)

Our customers. Our communities. Our investors. Technology. The market. Our ability to form partnerships and explore collaboration to get things done.

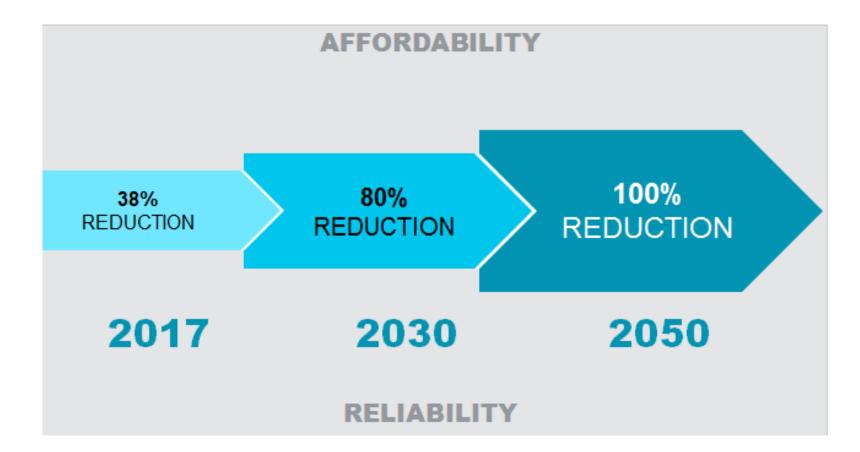


Benefits of a healthy Utility



More choices, more services, more options to customize your experience, more ways to save, for everyone from the smallest home to the biggest manufacturer.

Xcel Energy's carbon-free vision



Achieving the carbon-free vision

Shared objectives

- Protect affordability, reliability
- Reduce carbon
- Advance technology

Plans already underway

- Coal transition
- Economic renewables (Steel for Fuel)
- Energy storage deployment
- Choices for customers

Future initiatives

- Carbon-free 24/7 resources
- Flexible demand
- Long-duration storage
- Strategic electrification
- Financial and regulatory policy support

Encourage and reward investment in efforts that achieve the greatest carbon reductions at the lowest cost



Let's build the future together!

Jerome.Davis@xcelenergy.com





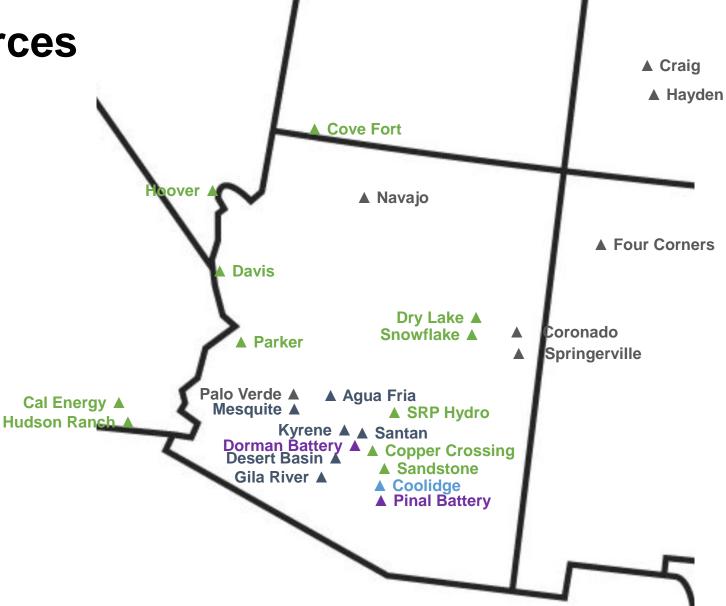
AEC Southwest Energy Conference 2019

Delivering water and power™

Angie Bond-Simpson Manager, SRP Resource Analysis & Planning

SRP Generation Resources

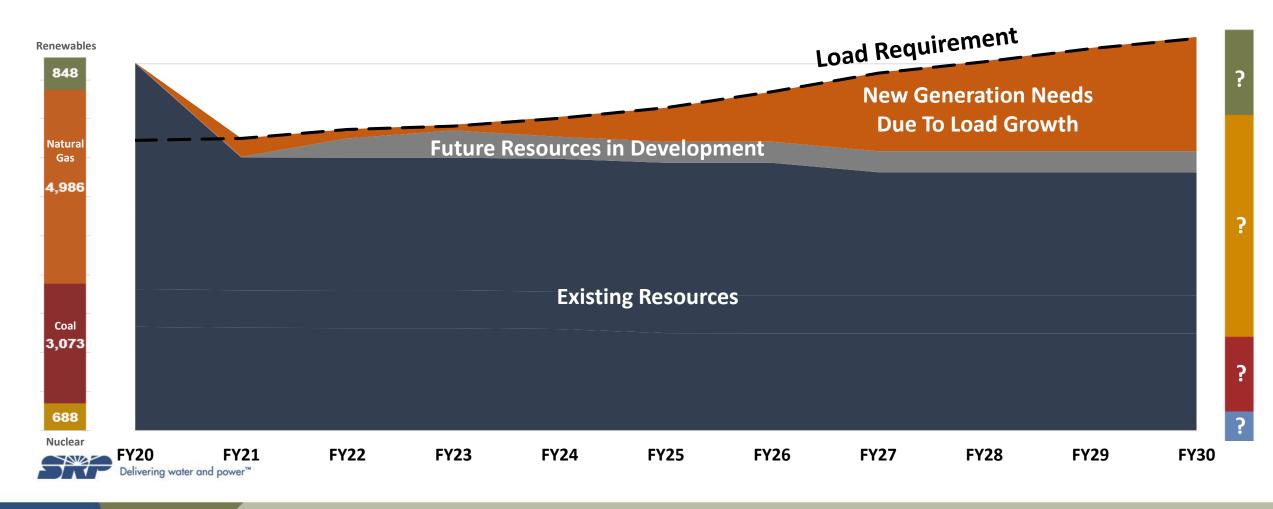
- SRP meets retail load with a combination of local, state, and interstate resources
- Topography, land use, infrastructure, fuel availability and system needs contribute to the economic placement of resources
- Solar is currently the most economic renewable resource to meet Valley energy needs





Meeting Long Term Demand

Peak Demand & Capacity (MW)



SRP's Resource Strategy

Stakeholder/ Customer driven

Resource Strategic Directions



Further reduction in coal generation; address implications for employees and communities

Grow renewables portfolio to reduce CO₂ intensity and manage costs; expand opportunities for customer dedicated projects

Develop and promote new customer-side demand management programs, focusing on those with peak demand reduction benefits



Preserve option for new nuclear generation in mid-to late-2030's with focus on small modular technology



Develop flexible natural-gas generation options to meet peak demand and integrate renewables



Seek cost effective battery alternatives before making major commitments to new gas generation



Expand participation in regional transmission markets



Pursue pilot projects and research and development efforts for innovative applications of new power generation, load management, energy storage, and electrification

SRP's Low-Carbon Resource Path

Increasing transformation

THE

	Major features	Reductions from FY05 (%)
2005 Baseline	 1,429 Ibs/MWh (Intensity - actual) 38.1 billion lbs (Mass - actual) 	
Fiscal Year 2021 Projection (post NGS)	 870 Ibs/MWh (2021 intensity projection) 27.8 billion lbs (2021 Mass – estimate) 	~ 39% Intensity ~ 27% Mass
2035 Goal: Transform with Solar, Storage and Gas	 550 lbs/MWh (2035 Intensity Goal) 21.9 billion lbs (2035 Mass estimate) Substantial coal reductions to ~ 400 MW equivalent 1,000 MW by 2025 Solar Plan Add peaking (gas, solar + storage) mid-2020s Additional solar & storage (2025-2035) 	~ 62% Intensity ~ 42% Mass
2050 Goal	 143 Ibs/MWh (2050 Intensity Goal) 6.6 billion lbs (2050 Mass Estimate) 	~ 90% Intensity ~ 83% Mass

* Projected values from FP20 forecast

News Release



Media Relations • (602) 236-2500 • srpnet.com/newsroom

Delivering water and power

F 💟 🖸 🎯 in.

Patty Garcia-Likens (602) 245-0047 Patty.Likens@srpnet.com Twitter: @SRPpatty

FOR IMMEDIATE RELEASE December 17, 2018

Commercial and Municipal Customers Sign up for Solar Energy from SRP

As part of its ongoing commitment to provide more options for commercial and municipal customers to achieve their sustainability goals and provide clean, renewable energy, Salt River Project announced that several large customers have signed agreements to get a portion of their energy from the sun.

Participating customers include entities such as Albertsons Companies, Inc., City of

Chandler, City of Mesa, City of Phoenix, CMC Steel Arizona, CyrusOne, Digital Realty Trust, Freeport-McMoRan,

Mesa Public Schools and Walmart.





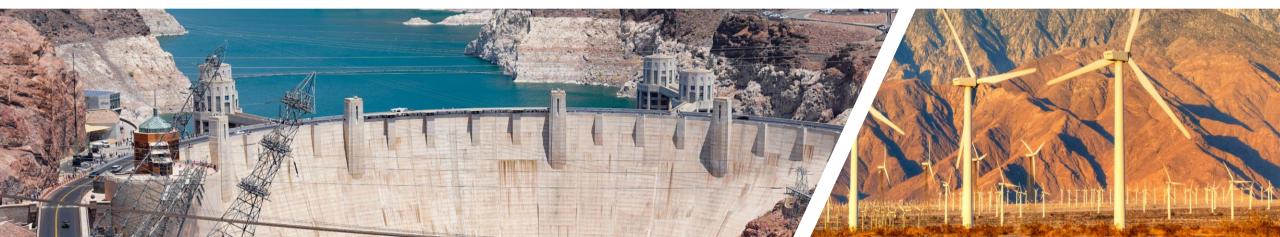
Program Goals

- Collaborate with commercial customers to reduce carbon emissions and meet respective sustainability objectives
- Offer commercial customers a cost-effective, direct method to increase the renewable portion of their energy profile

 Offer a new way to share the benefits of largescale renewable resources with SRP customers



Utility Perspective: Changing Load Profiles





Special thanks to our Sponsors





Lunch Break



Special thanks to our Sponsors





Gary Gold Office of U.S. Senator Kyrsten Sinema





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Commissioner Brenda Burman U.S. Bureau of Reclamation



Brenda Burman Commissioner

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1XC

— BUREAU OF — RECLAMATION





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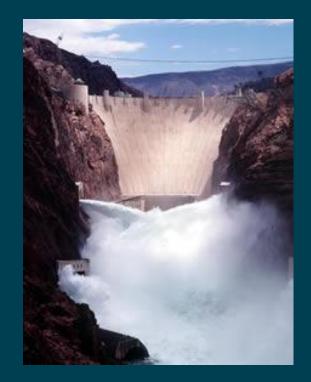


Energy Water Nexus & Drought Contingency Plan

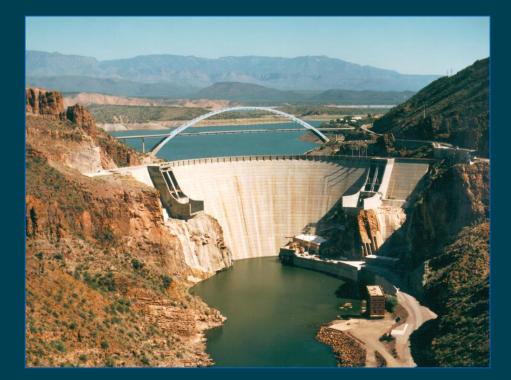


Bureau of Reclamation

- Largest water provider in the 17 western States (479 dams and 348 reservoirs)
- Nation's second largest producer of hydroelectric power (44 bkh)
- Develops authorized facilities to store and convey new water supplies
- Committed to find ways to balance and provide a mix of water resources needed in response to changing supply and demand



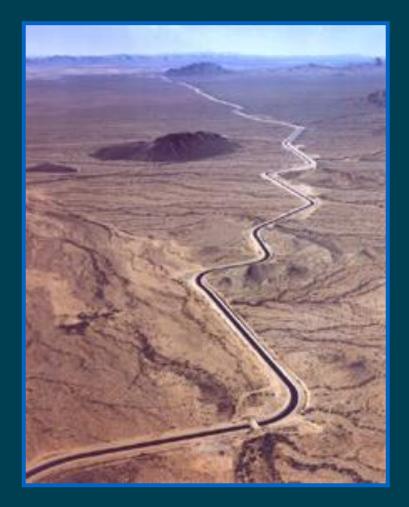




Salt River Project



Central Arizona Project

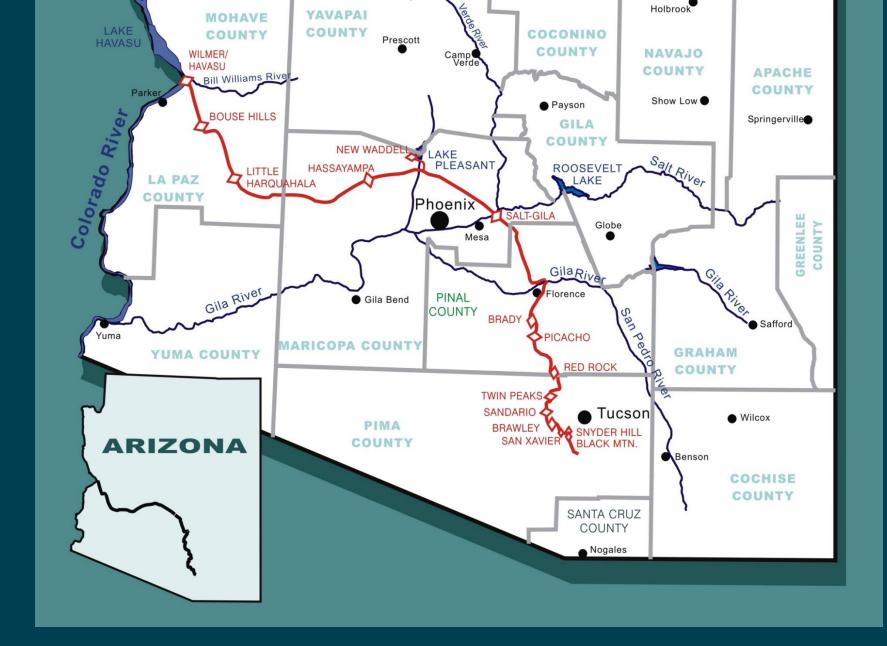






— BUREAU OF — RECLAMATION





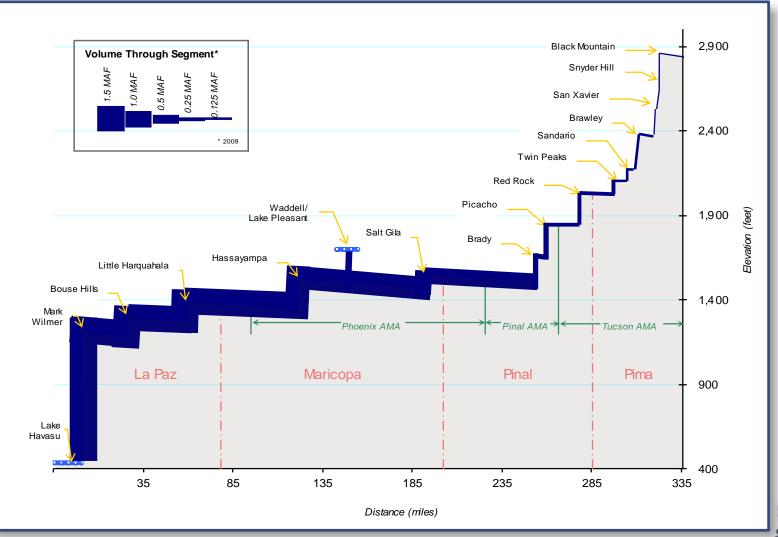


CAP Aqueduct

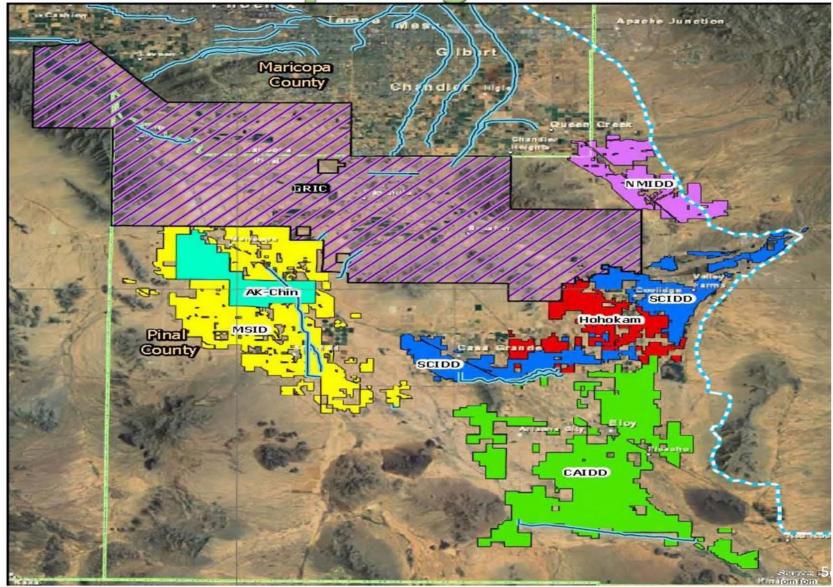




CAP Lift Profile



Pinal County Irrigation Districts



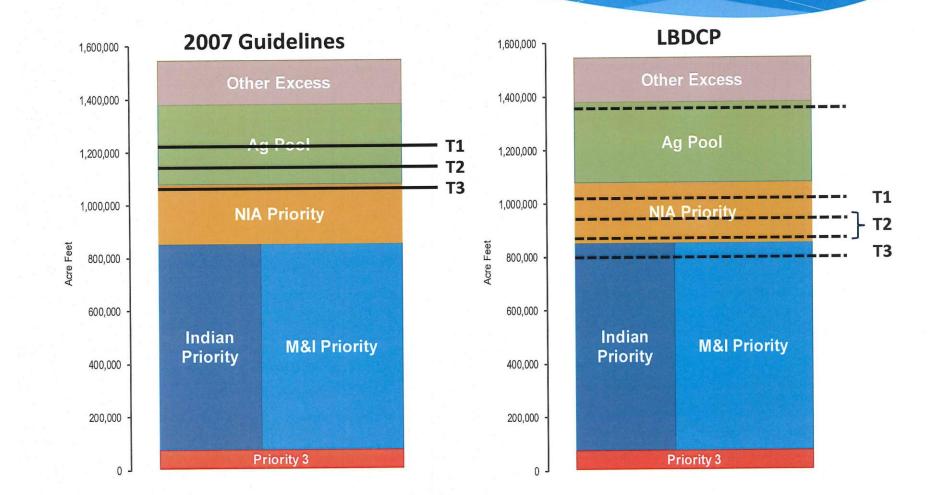
Implementing DCP in Arizona

- These are the reductions and contributions required under the '07 Guidelines and the LBDCP:
 - "tier zero" (1090'):
 - Tier 1 (1075'):
 - Tier 2 (1050'):
 - Tier 2b (1045'):
 - Tier 3 (1025'):

192,000 acre-feet 512,000 acre-feet 592,000 acre-feet 640,000 acre-feet 720,000 acre-feet



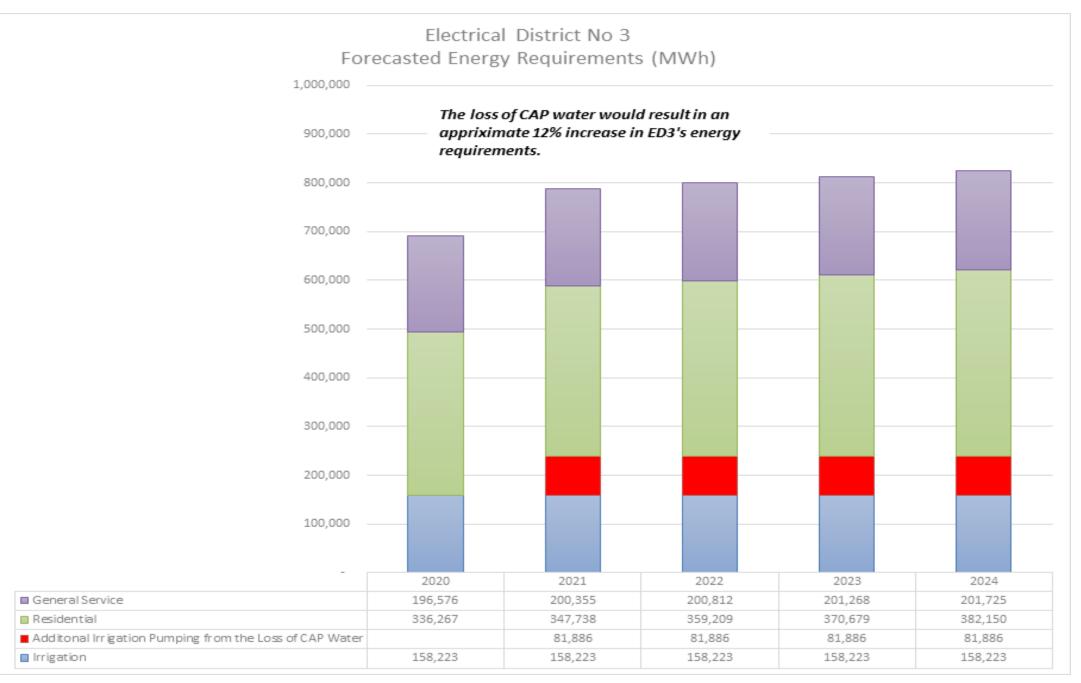
CAP Priority Pools & Shortage



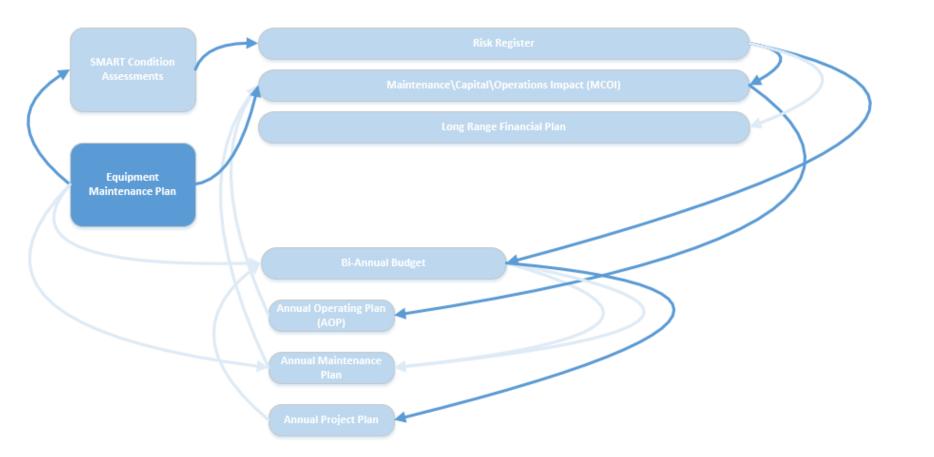
AZ LBDCP Mitigation Projected Program Summary

	2020	2021	2022	2023	2024	2025	2026
Ag Pool	105 KAF Tier 1	105 KAF Tier 1	** 70 KAF Tier 2a/2b	No CAP Wet Water Mitigation Groundwater Infrastructure Program 70 KAF / Yr			
NIA Pool	100% Tier 1/2a/2b	100% Tier 1/2a/2b	100% Tier 1/2a/2b	75%* Tier 1/2a	75%* Tier 1/2a	50%* Tier 2b	NO Mitigation 2026 or Tier 3
				* Until no supplies			





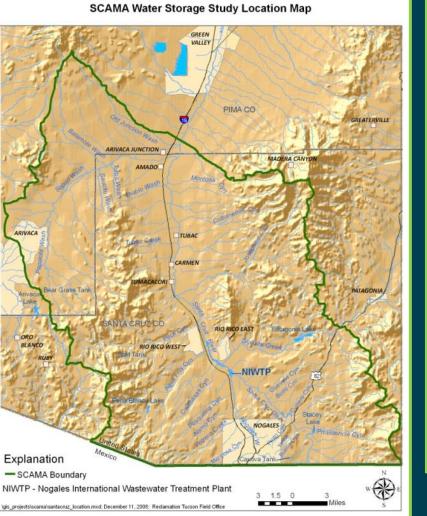
Strategic Asset Management Plan

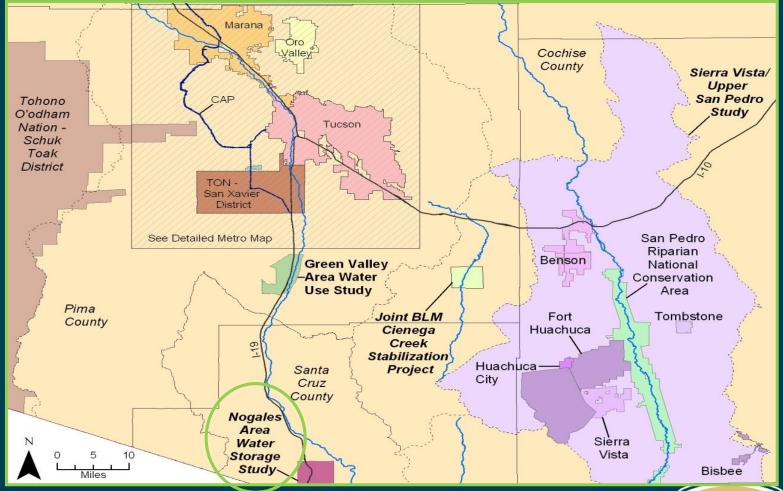


April, 2019 CAP Strategic Asset Management Plan



SANTA CRUZ ACTIVE MANAGEMENT AREA WATER STORAGE STUDY









Eloy and Maricopa-Stanfield Basin Study

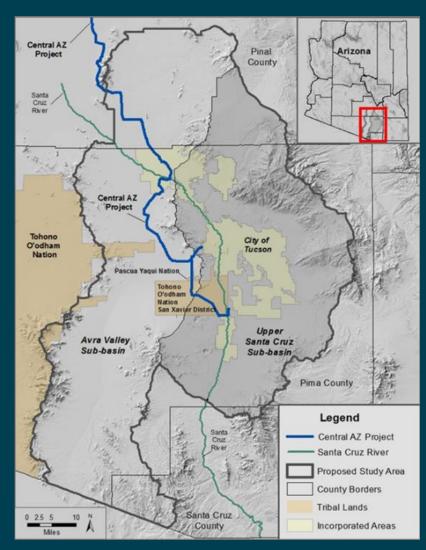
Developing strategies to meet future water demands



Supply and Demand Analysis What is the Eloy and Maricopa-Stanfield Basin Study? **Eloy and Maricopa-Stanfield Basins** Three year, \$1,360,000 The EMS Basin Study will first assess the current quantity, Eloy and Maricopa-Stanfield Basin Study area includes two of location, and timing of current water supply including: partnership between the five sub-basins within the Pinal AMA Central Arizona Project Recycled water **Reclamation and the Pinal** (CAP) water • Stormwater Partnership to: Pinal AMA has a statutory management goal to preserve Surface water Groundwater existing agricultural economies for as long as feasible, while Project supply & demand Ak-Chin considering the need to preserve groundwater for future imbalances (due to and demands including: non-irrigation uses climate and other • Municipal Tribal Agriculture and Agribusiness contribute \$2.3 billion to Pinal factors), now through Industrial Other uses Counties economy 2060 Agricultural Tohono O'odham Indian Reservation Evaluate existing and Significant population growth in the near future proposed water The second step assess the future supply and demands to Potential for water demand to outpace supply infrastructure Arizona determine any imbalances using the Central Arizona Project's Pinal AMA · Colorado River water shortage will cause imminent Service Area Model (CAP:SAM). Develop and investigate reductions in surface water and CAP Agricultural Settlement adaptation strategies Pool (structural and non-CAP:SAM structural) • Increase in groundwater pumping to make up for loss of Tool for projecting supply Perform trade-off analy surface water supply may lead to an increase potential for and demand in CAP's three **Groundwater Model** land subsidence county service area. • Accounts for complex legal CAP Update Arizona Department of Water Resources' Pinal and physical characteristics Active Management Area (AMA) Regional Groundwater of users and supplies Flow Model to include future water supply and demand · Designed to easily generate assessments "what-if" scenarios Manhore . Run updated model to include Climate Model Scenarios Central Arizona Canal, north of Florence on AZ Schedule "Model Planning for Alternatives Globa Circulation Regional Year 2 Models (GCM) Downscaling Description Although the EMS Basin Study is a technical assessment and will not Statistical o Tasks offer policy recommendations or commitments, the development of adaptation strategies to address water supply vulnerabilities is a critical Rive **Climate Change Analysis** х Simulation outcome of the study. As these findings could incentivize future Supply and Demand х adaptation efforts, community input will be strongly sought in this Assessment Groundwater Model х х х х stage of the Basin Study, so as to encourage a wide array of structural Conduct Infrastructure and non-structural water management alternatives. Arizona Onх х х Distribution of Analysis River Uses Distribution of Streambed & Stay Informed, Get pinalpartnersbip.com/ems-basin-study/ Adaptation & Mitigation Pumping & х х Strategies Conduct Economic Analysis Housing & Pop Bureau of Reclamation Pinal Partnership (COGs, Census Basin Study Х х Jake Lenderking Valerie Swick Applied Groundwater Report Phoenix Area Office Global Water Resources Flow Model Project Management / x x x x x x x x x x x x Nater Supply vswick@usbr.gov Jake.lenderking@gwresources.com (MODFLOW) Admin Portfolios, Use (480) 719-6977 (623) 733-6272

Water Supply/Demand Imbalance in the Face of Climate Change: How will we prepare?

> An Overview of the Lower Santa Cruz River Basin Study







Recharge



Xeriscape



Water Treatment

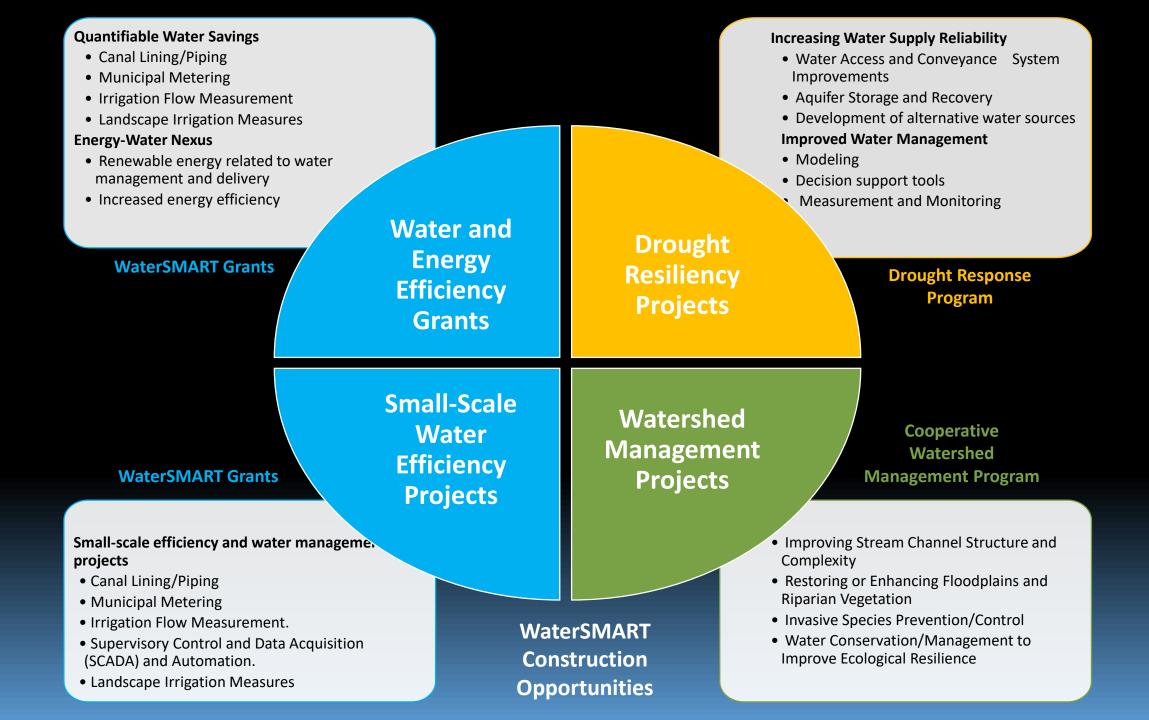


Wetlands



Irrigation Efficiencies





WaterSMART Program







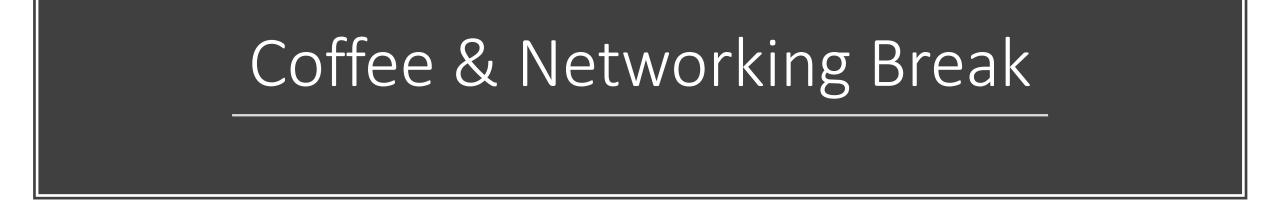
Energy Water Nexus & Drought Contingency Plan





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Tribal Energy Issues



Tribal Communities Meeting Energy Needs

Southwest Energy Conference November 13, 2019

Margie Schaff

Margaret Schaff & Associates, LLC

margieschaff@comcast.net 303-443-0182

How are Tribes Involved in the Energy Industry?

- Customers of Energy Companies
- ► Natural Resource Owners, Developers and Producers
- Power Generation (Small/Large; Fossil Fuels/Renewable)
- Pipelines & Transmission
- Tribal Utilities
- Tribes as Regulators

Tribes as Consumers

- Tribal Sovereignty
- Jurisdiction & Regulation in Indian Country
- Energy Codes and Commissions
- Energy Efficiency
- Climate Resilience
- Microgrids

Tribes as Energy Resource Owners

- ► Water
- Oil and Gas
- Coal
- Land
- ► Forestry
- Others!

Some Example Tribal Solar Projects in the SW







- Jicarilla Apache (Northern NM) Public Service Co of New Mexico -50 MW solar and 20MW storage
- Moapa Band of Paiutes (Southern Nevada) 250MW to be supplied to LADWP
- Pechanga Band of Luiseno Indians Solar Parking Structure -2 MW
- Soboba 2 MW Community Solar
- Navajo Tribal Utility Authority 55MW





Example Tribal Utility Websites



- https://www.pechanga-nsn.gov/index.php/tribalgovernment/services/pechanga-western-electric
- http://www.umpquaindianutility.com/
- https://www.yakamapower.com/
- http://missionvalleypower.org/
- http://www.ahamacav.com/
- http://www.toua.net/
- http://www.gricua.net/
- http://www.ntua.com/index.html
- http://www.crit-nsn.gov/critutilities/
- http://www.hualapaiutility.org/
- http://sdutilities.com/
- http://ctua.net/index.html
- http://pci-nsn.gov/westminster/utilities.html



THE POARCH BAND OF CREEK INDIANS ATMORE, ALABAMA



Other Example Tribal Utilities

- San Pasqual Band of Mission Indians (CA) -Solar/Storage/Liquid Propane Microgrid
- Big Pine Paiute Tribe of the Owens Valley
- Blue Lake Rancheria Microgrid collaboration with Humboldt State University's Schatz Energy Research Center, Siemens, Idaho National Labs
 - 500 kw solar, 950 kWH Tesla Batteries, Siemens Spectrum Power Microgrid Management System
 - Funded with \$5m California Energy Commission Electric Program Investment Charge grant



Photo: Courtesy Blue Lake Rancheria

Tribes as Regulators

- Tribal Sovereignty! This means we are governments and can pass laws and regulate utilities and energy industries acting on Reservations.
- States have very limited jurisdiction on Indian reservations
 - Where specifically allowed by federal or tribal law.
 - Provides significant flexibility for utilities and tribes to work together without consideration of state law, state public utility commissions, or utility state approved tariffs.
 - Tribes can pass laws, regulations policies and procedures to address utility issues when necessary.

Numerous examples!



Tribal Renewable Power Program Development and Overview Dr. Karin Wadsack

Southwest Energy Conference - November 2019

NREL Program Goals

Diversify Tribal Revenue Streams

...III

Create an inclusive transition to a clean Energy Economy Enhance the exercise of tribal sovereignty Catalyze diverse investment in Tribal energy projects Unlock the potential of clean energy in Indian Country

Program Development

1 to at

Pilot Initiatives

NREL initiated pilot partnerships with Hopi Tribe & Navajo Nation Listening Sessions

April 2019 3 listening sessions with 19 interested tribes Grid-scale Analysis

Summer 2019 NREL created analytical model for evaluating potential projects Partnerships Workshop

October 2019 NREL convened foundations to evaluate and make recommendations

Continuous Evaluation

Solicit feedback from Cohort members on program improvement



Sustained Technical Assistance



Information Repository



Partner Development



Enhanced Energy Leadership



Peer Mentorship

Direct Benefits

Technical validation and resource maps

Access to energy expertise

Relationship building with offtakers, investors, and government

Expanded peer professional group

Internal policy clarification or development

Educational opportunities

Indirect Benefits

Economic and land-use planning collateral

Environmental risk mitigation and identification

Non-energy economic development opportunities

Additional infrastructure



2019 Arizona Energy Consortium

Southwest Energy Conference

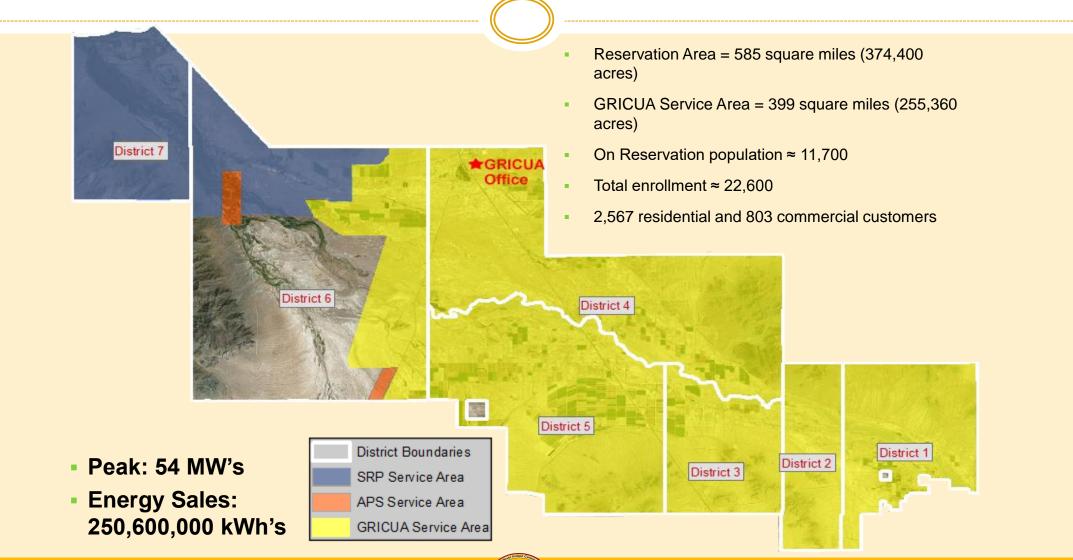
GILA RIVER INDIAN COMMUNITY UTILITY AUTHORITY (GRICUA)

PLANNING FOR THE FUTURE

NOVEMBER 13, 2019

LEONARD S. GOLD, GENERAL MANAGER

Who We Are... Gila River Indian Community Utility Authority (GRICUA) An Entity of the Gila River Indian Community (GRIC or Community)



In The Beginning..... GRICUA

History

- 1998
 - GRICUA established by GRIC Council Resolution:
 - to retain ownership of new infrastructure,
 - ✓ to address reliability concerns and
 - ✓ for Self Governance.
- 1999
 - Plan of Operation approved
 - Initial service area defined as the Wild Horse Pass area
 - GRICUA begins providing service to customers in the Wild Horse Pass area





In The Beginning..... GRICUA

<u>Mission</u>

- > To plan for, provide and furnish utility services
- To promote and encourage the conservation of electricity
- To improve the health and welfare of the residents of GRIC
- To acquire, construct, operate, maintain and expand utility services
- To promote economic development and employment opportunities



GRICUA Statistics - Then and Now

Description	FY2000 [1]	FY2005 [1]	FY2010 [1]	FY2015 [1]	FY2018 [1]
Total Number of Employees	2	4	22	23	27
Number of Customers	12	20	2,400	2,595	3,370
Billing Done By	GRICUA Staff	Consultant	GRICUA Staff	GRICUA Staff	GRICUA Staff
Substations (GRICUA & SCIP)	0	1	7	8	9
Number of GRICUA Lineman	0	0	7	7	8
Peak Load At Customer Meter - MW	3 MW	6 MW	26 MW	32 MW	54 MW
Energy Sold At Customer Meter - MWh	5,500 MWh	28,100 MWh	118,800 MWh	160,000 MWh	250,600 MWh
GRICUA Owned Facilities O&M	SRP Contract	3 rd Party Contract	GRICUA	GRICUA	GRICUA
SCIP Facilities O&M – 638 Contract			GRICUA	GRICUA	GRICUA
Respond To Outages	SRP Contract	3 rd Party Contract	GRICUA Staff	GRICUA Staff	GRICUA Staff
GRICUA Provides Retail Service In SCIP Area	No	No	Yes	Yes	Yes
GRICUA Serves All SCIP Reservation Customers	No	No	No	No	Yes
Purchase Power Contracts	1	2	3	3	4
[1] Fiscal Year October 1 – September 30.					

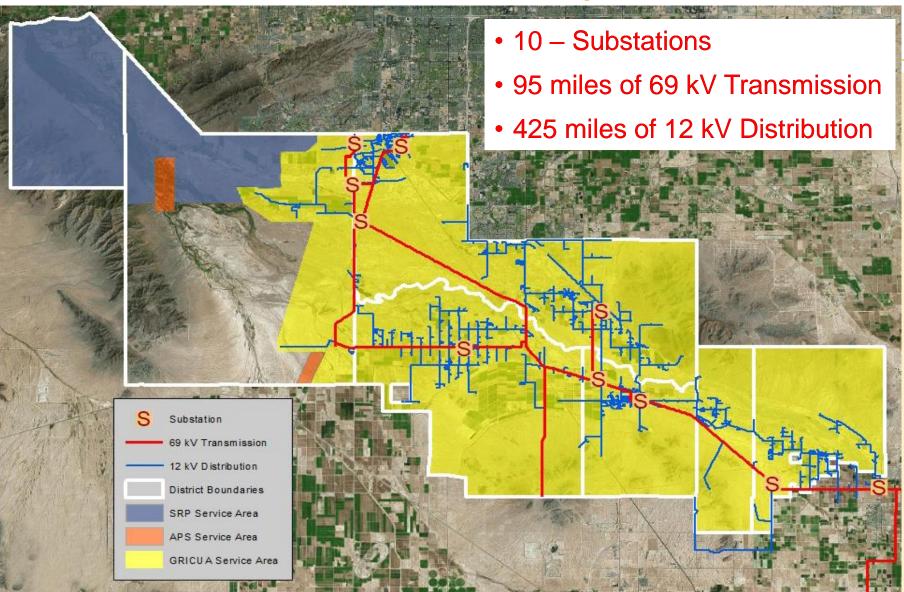


Background

- GRICUA's service area overlaps with the service area of the San Carlos Irrigation Project (SCIP), an agency of the United States Depart of the Interior, Bureau of Indian Affairs
- SCIP owns significant infrastructure within the Community
- GRICUA and SCIP negotiated an agreement that allowed for
 - the orderly transition of SCIP on-Reservation customers to GRICUA
 - GRICUA to assume responsibility for O&M of SCIP On-Reservation electric system via a 638 Contract
 - GRICUA staff to respond to all SCIP On-Reservation customer outages

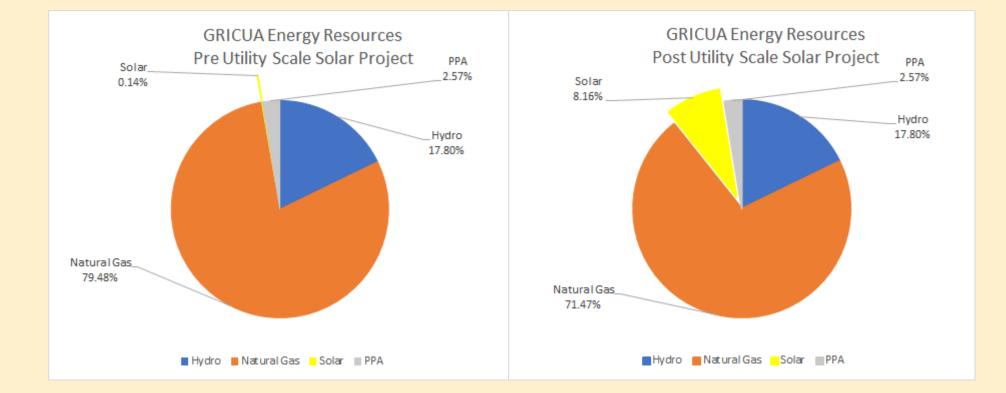


GRICUA Electric System





GRICUA Existing & Future Resources





GRICUA's Home Today







- John Lewis, Chairman
- Felicia Kaufman, Vice-Chairwoman
- Neil Banketewa, Treasurer
- Belinda Nelson, Secretary
- Pamela Thomas, Board Member





Please contact GRICUA General Manager Leonard Gold at (520) 796-0600 or <u>manager@gricua.net</u>.



Gila River Indian Community Utility Authority 6636 W. Sundust Rd., Box 5091

Chandler, AZ 85226

www.gricua.net





Tribal Energy Issues





Special thanks to our Sponsors





Impact and Future of EIMs as Regional Markets



AN INTRODUCTION TO SOUTHWEST POWER POO

CARL A. MONROE



Helping our members work together to keep the lights on... today and in the future.



southwest-power-poo

OUR MISSION: HELPING OUR MEMBERS WORK TOGETHER TO KEEP THE LIGHTS ON ... TODAY AND IN THE FUTURE.

RTO, RC AND WEIS FOOTPRINTS

Integrated Marketplace
WEIS Footprint

Western RC

......

97

THE VALUE OF SPP

- Transmission planning, market administration, reliability coordination, and other services provide net benefits to SPP's members in excess of more than \$2.2 billion annually at a benefit-to-cost ratio of 14-to-1.
- A typical residential customer using 1,000 kWh saves \$7.63/month because of the services SPP provides.





Impact and Future of EIMs as Regional Markets





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Fennemore Craige Attorneys

Conference Reception

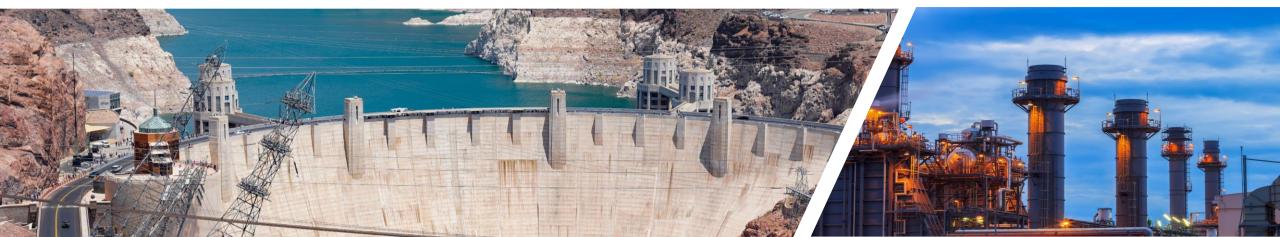


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James Ogsbury Western Governors' Association



WESTERN GOVERNORS' ASSOCIATION

JIN OGSBURY Executive Director



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THE WGA REGION

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States are NOT stakeholders



CHAIRMAN'S INITIATIVE









WORKING LANDS ROUNDTABLE



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CHEATGRASS

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VEGETATION MANAGEMENT





AAAAA

POST-DISASTER RECOVERY





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COLLABORATIVE CONSERVATION





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REIMAGINING THE RURAL WEST





OPPORTUNITY





CONNECTIVITY





COMMUNITY







WORKSHOP SERIES Fargo, ND – Oct. 1 Santa Fe, NM – Nov. 4-5 Post Falls, ID – Dec. 3

Contact Lauren DeNinno (<u>ldeninno@westgov.org</u>) with questions

WESTERN GOVERNORS' A S S O C I A T I O N

VIINIBR WERE

DEC. 13-14, 2019 • LAS VEGAS, NEVADA

2020 ANNUAL MEETING

June 29 – July 2, 2020



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Future of Energy Innovation





Photo: Tyler Bolken/Creative Commons

Arizona Thrives:

Working together to change the conversation









Lever

Mobility

EVs

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Reduce Auto Emissions

Increase Tree Cover/ Natural Solutions



Clean Portfolio

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a Energy Efficiency /Built Environment

E Industry & Commercialn Transportation

9 Forest Health/ Biomass

Build a case for action, a framework and coalition that supports collaboration across sectors and engages Arizonans in creating a future where attaining cleaner air and access to reliable and affordable clean energy fuels a growing, prosperous economy.



November 14, 2019

Southwest Energy Conference Decarbonization

Gerry DaRosa Director, Energy Innovations



Decarbonization – How can we accomplish this?

Timely decarbonization requires that we rapidly expand deployment in 3 areas:

- Clean energy
- Energy efficiency / conservation
- Carbon capture / sequestration

Policy changes are critical to enable implementation.

Direct Air Capture





- Utilizes anionic exchange resin that adsorbs CO2 when dry and releases it when wet
- Passive introduction of CO2 to resin
- Tiburio design has few moving parts



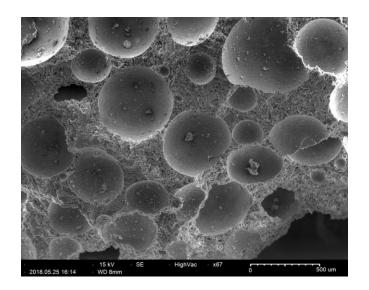
Early prototype

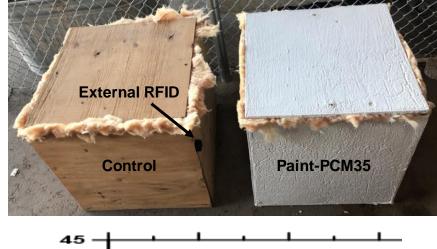
Next generation

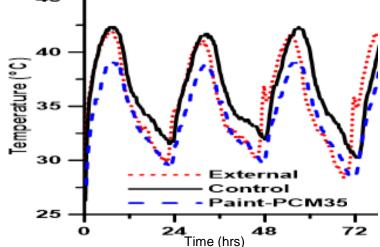
Encapsulated Phase Change Material

Phase change material

- Stores energy allowing peak shaving
- Exploits diurnal temperature swings allowing reduction in electrical use
- By encapsulating into building material, the number of applications expand



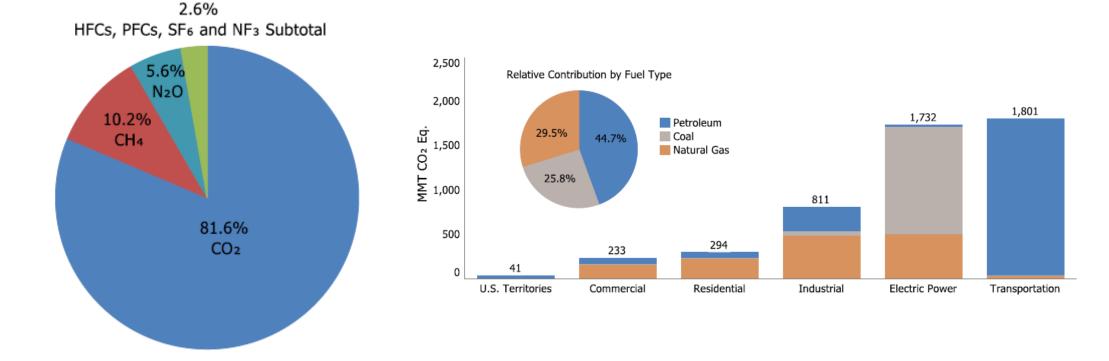




Emissions Inventory

2017 U.S. Greenhouse Gas Emissions by Gas (Percentages based on MMT CO2 Eq.)





U.S. Greenhous Gas Emissions and Sinks, 1990-2017, EPA, April 11, 2019



Future of Energy Innovation





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Utility Safety in the Wake of PG&E





Utility Safety in the Wake of PG&E



November 14, 2019



(b) An action may be brought by the Attorney General, the district attorney, or the local or state agency that issued the permit to excavate, for the enforcement of the civil penalty pursuant to this section in a civil action brought in the name of the people of the State of California.





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Some cautionary points for those who have exposures to projects involving excavation(s).

Any operator of a service (gas, phone, electrical, etc.) or excavator who **negligently** violates this article is subject to a civil penalty in an amount not to exceed ten thousand dollars (\$10,000).

Any operator or excavator who knowingly and willfully violates any of the provisions of the Safe Dig Act of 2016 is subject to a civil penalty in an amount not to exceed fifty thousand dollars **(\$50,000)**.

(o) **"Operator"** means any person, corporation, partnership, business trust, public agency, or other entity that owns, operates, or maintains a subsurface installation.



In addition, contractors that are found being negligent in following the guidelines established by Dig Safe Act 2016 can be subject to review by the State Contractors Licensing Board and have their license revoked.









Real World Consequences







Causes, Impacts and Costs Strikes Involving Underground Utility Assets

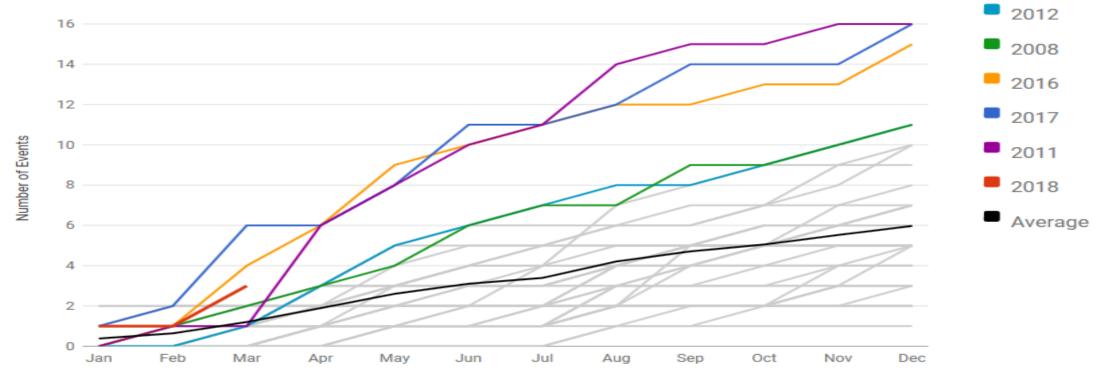
- In the United States it is estimated there is a utility strike event 1,440 times per day
- Underground utility conflicts and relocations are the #1 cause of project delays for street and road construction
- 4,000,000 (est.) Utility Strikes Annually

Common Ground Alliance	YES	Respondents	NO
Do you quantify the direct cost of utility strikes on a regular basis?	57%	300	43%
Do you track and quantify other costs (indirect and/or social) incurred during service strikes?	29%	300	71%
Do you have a separate program or project for determining and recording the location of underground utilities?	14%	300	86%
Does your field crews use a formal utility detection system?	14%	300	86%
Do you think underground utilities would still be damaged during excavation if your staff used a detection system?	0%	300	100%
Statistical Analysis		# of Strikes	
Strikes where pre-excavation scans were conducted and those cases showing that utility had been detected prior to the strike.	255		52%
Strikes where utility plans/drawings (as-builts) had been reviewed prior to excavation and those cases supporting the utilities were shown on the plans.	187	3,348	48%
Strikes where plans/drawings (as-builts) showed the utility and those cases respondents reporting that the location of the utility was inaccurately plotted.	89		84%

<u>Utility</u>	Direct Cost	Indirect Cost	Total Cost	<u>Allocated</u>
Electricity	\$ 1,455,000,000	\$ 509,250,000	\$ 1,964,250,000	17%
Gas	\$ 727,500,000	\$ 254,625,000	\$ 982,125,000	9%
Telecom	\$ 600,000,000	\$ 210,000,000	\$ 810,000,000	7%
Fibre-Optic	\$ 4,200,000,000	\$ 1,470,000,000	\$ 5,670,000,000	50%
Water	\$ 1,470,000,000	\$ 514,500,000	\$ 1,984,500,000	17%
	\$ 8,452,500,000	\$ 2,958,375,000	\$ 11,410,875,000	100%



1980-2018 Year to Date U.S. Billion-Dollar Disaster Event Frequency (CPI-Adjusted)



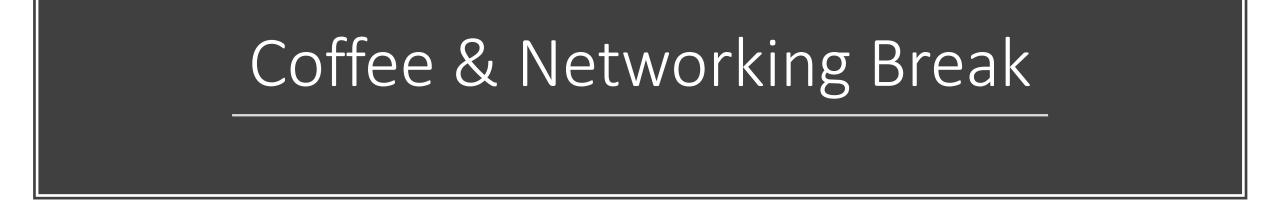
[►] Alliant

Statistics valid as of April 6, 2018.



Utility Safety in the Wake of PG&E







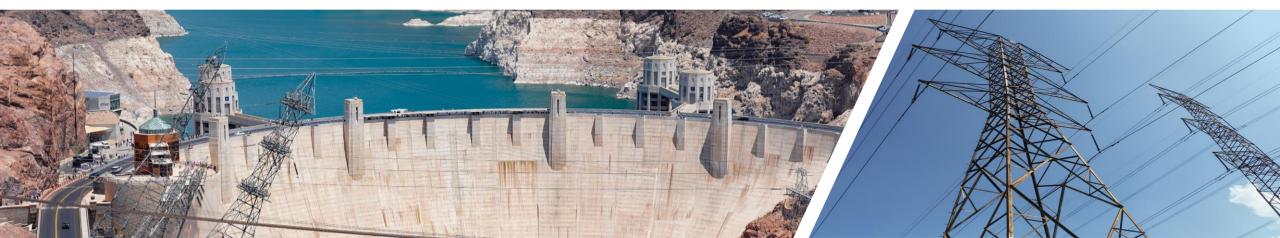


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Energy and National Security





Defense Critical Electric Infrastructure DCEI

Doug Little Senior Advisor DOE – Office of Electricity (OE) November 14, 2019

DCEI - Background

- Fixing America's Surface Transportation (FAST) Act (Public Law 114-94-Dec 4 2015):
 - > Defines DCEI: Any electric infrastructure that serves a facility
 - Critical to the defense of the United States
 - Vulnerable to a disruption of the supply of electric energy provided by an external provider
 - Requires Secretary of Energy, in consultation with Federal agencies and owners and operators of infrastructure, to designate DCEI
- Identification of DCEI a key building block to leveraging interagency roles/resources/authorities to strengthen security and resilience of electric power grid
 - Reference: Joint U.S.-Canada Electric Grid Security and Resilience Strategy (Dec 2016) and National Electric Grid and Security Resilience Action Plan (Dec 2016)



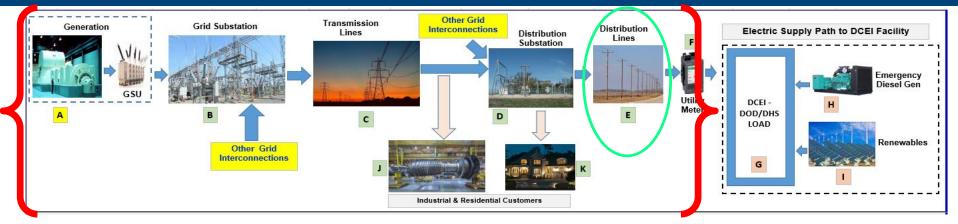
DCEI – Goals

<u>Goals</u>

- DOE led (DoD supported) effort to strengthen security and resilience of the electric power grid supporting Mission Assurance Priority Installations
- DHS led (DoD supported) effort to strengthen security and resilience of other commercial infrastructure sectors supporting Mission Assurance critical functions
- DOE/FERC technical assistance (and if appropriate programs) for enhancing energy resilience at these facilities



DCEI - External electrical supply hardening



- Approach to DCEI
 - Lead the DCEI effort: Lead a team involving DoD, DHS, FERC, Utilities, other stakeholders as appropriate.
 - > **<u>Assess Systems</u>**: Review the Grid's electric supply system.
 - > Conduct physical and cyber security assessments.
 - > Conduct critical interdependency analyses.
 - Offer technical advise/programmatic support to DoD: Only if called for by DoD Review electric system inside the DCEI facility to propose energy resilience upgrades to fulfill the Mission Assurance objective.
 - > Facilitate expectations 3 to 5 days onsite generation Vs. Grid supply recovery time.
 - > **Define mechanisms:** For efficient and effective recovery from a physical or cyber event.
 - Prioritize near term and long term solutions: Propose interim measures before the final improved design is implemented.
 - What coordination and information exchange should be encouraged between Critical Infrastructure facilities and Utilities.



DCEI – Request for Data

Information DOE anticipates requesting from Mission Assurance Priority Installations includes:

- DCEI Critical electric load need in MWs.
- DCEI site voltage support need in MVARS.
- > Single point of failure analysis DOE assistance if required.

Information requested by DOE

- > May already be known / have been collected (!)
- > Must be designated U/FOUO.
- DOE has designated this type of information with a Critical Electric Infrastructure Information (CEII) designation.
- CEII Designation
 - Statutory designation and procedures for how shared information will be protected.
 - > Information will be stored in a secure manner.
 - > The information supplier can only view their submissions.
 - > Only a few pre-authorized persons can view all of the data.



DOE – Tactical & Strategic thinking

Protect it from getting out in the public space – Security (CEII**)

- Convert it into actionable information Informed decisions
- 1. Traditional & proven system hardening approaches.
- 2. Integration of new age electrical supply sources.

A. Battery Storage

- > Add battery storage to the on site DCEI renewables.
- > Add battery storage just outside the fence connected to the grid.

B. Micro Grids

- Install micro-grids with electricity generation either inside or outside the DCEI fence line.
- Micro-grid connected either to the Utility supply lines that feed DCEI and/or directly to the DCEI mission assurance facilities.

C. Cyber & other solutions

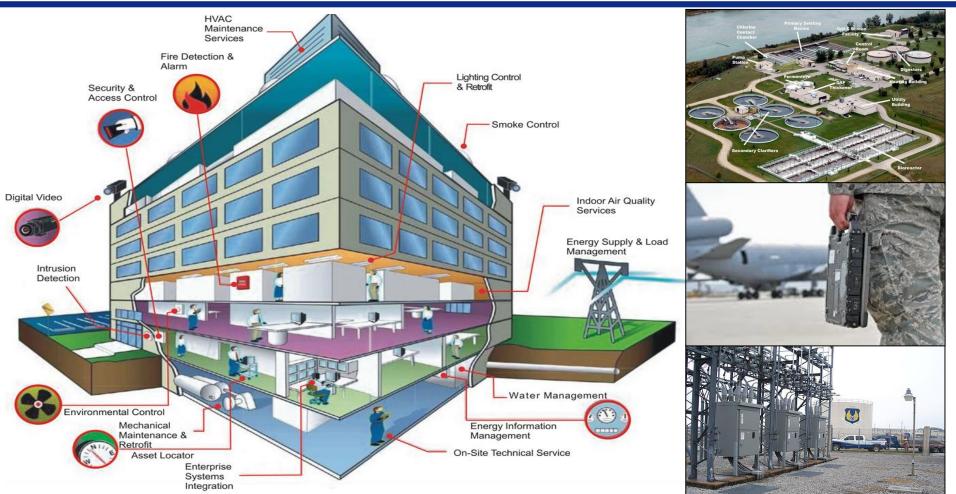
Cyber monitoring





Cyber Vulnerabilities Embedded in AF Infrastructure

U.S. AIR FORCE

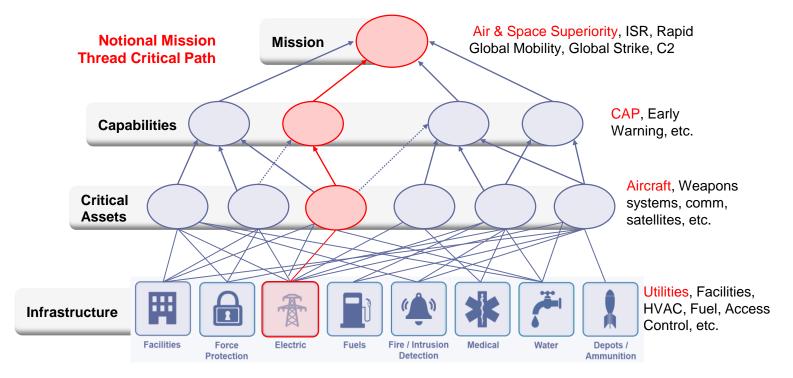


Operational Technology (OT) - Programmable systems or devices that interact with the physical environment (or manage devices that interact with the physical environment). These systems/devices detect or cause a direct change through the monitoring and/or control of devices, processes, and events. Examples include industrial control systems, building management systems, fire control systems, and physical access control mechanisms. (NIST SP 800-53 r5)



Mission Impact

"The foundation of Air Force readiness and lethality is an integrated network of resilient installations that enable advanced-generation, multi-domain operations..." - Infrastructure Investment Strategy (I2S), Dec 2018

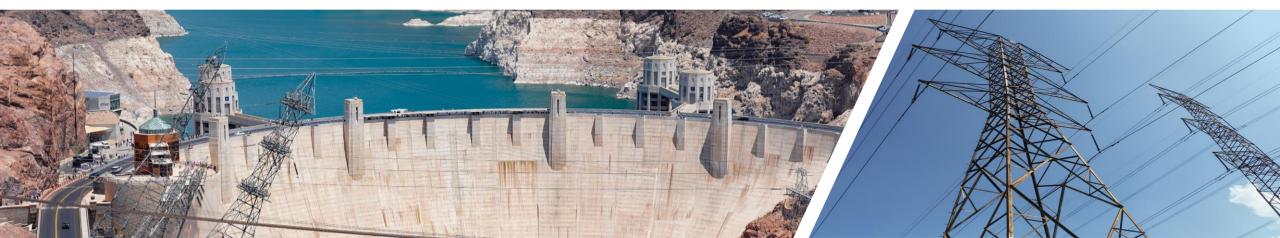


An adversary could disrupt, degrade, or deny a mission by targeting the foundational assets that underpin the "system of systems."

Integrity - Service - Excellence



Energy and National Security





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